Saskatchewan
Ministry of the
Economy

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: plenure@gov.sk.ca

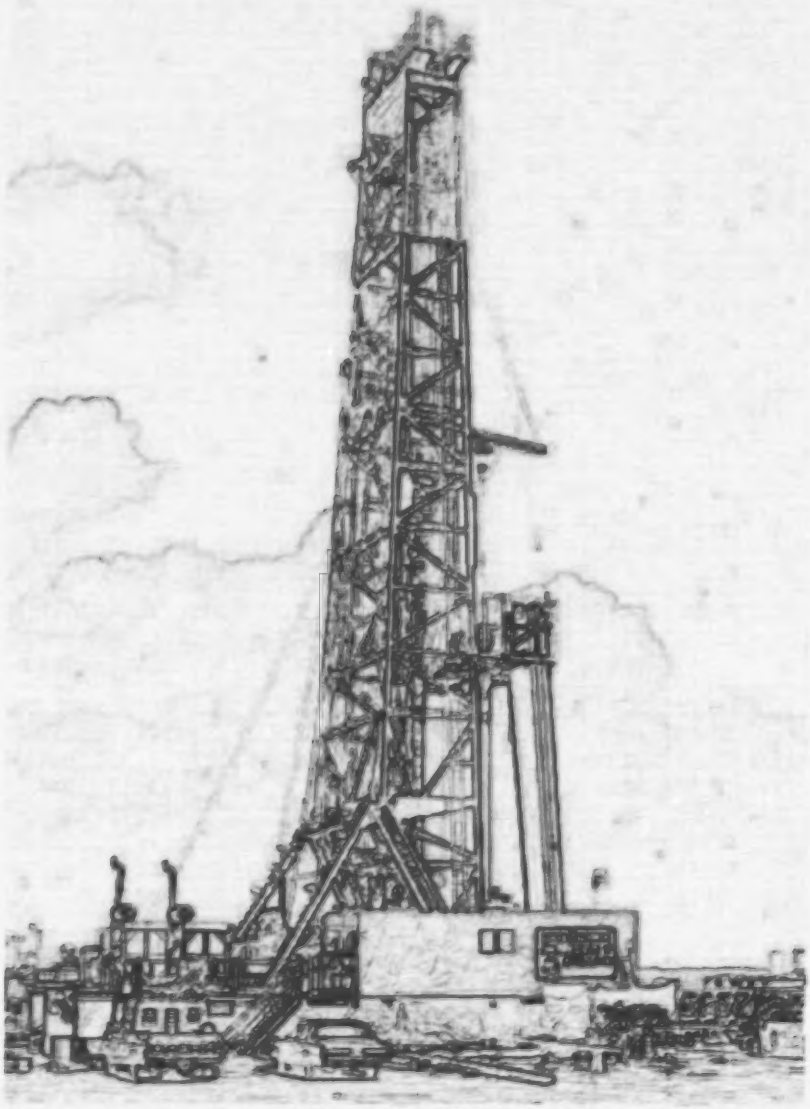
Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

February 2, 2015
Sale 363

The deadline for submitting bids is 4:00 PM CST February 2, 2015

Saskatchewan



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Saskatchewan Ministry of the Economy

PUBLIC NOTICE 363

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, February 2, 2015, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $4.00 per hectare (pro-rated at $0.25 per hectare per month for the months of February and March, 2015, and $3.50 per hectare annual rental for April, 2015 to March, 2016, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petrinex.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.economy.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 27th day of November, 2014.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Saskatchewan
Ministry of the
Economy

Petroleum and
Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

NOTICE TO ALL INTERESTED PARTIES

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **April 6, 2015**

The closing date for receiving the requests for postings of exploration licences and leases will be **December 8, 2014**. The closing date for receiving requests for the posting of permits was **November 10, 2014**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **June 8, 2015 is **January 9, 2015**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit

Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Services
Phone: (306) 787-8247
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

Prior to the approval of any surface dispositions that may adversely affect Treaty or Aboriginal rights on Crown resource lands, the Ministry of Environment will be required to undertake consultations in accordance with the Government of Saskatchewan First Nation and Métis Consultation Policy Framework, which can be obtained at http://www.fnmr.gov.sk.ca/Consult-Policy-Framework

Please note that *The Petroleum and Natural Gas Regulations, 1969* provide for an extension of the term of any disposition issued under these regulations in the event that additional time is required to conduct consultations in accordance with the Framework.

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*

in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *(if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 363 – FEBRUARY 2, 2015

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Senior Archaeologist
Heritage Conservation Branch
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 798-3129
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Landscape Planning - Regina
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. (Please note: Other offset commitments may come into effect prior to the sale date). For more information please contact:

Mr. Fred Ochieng, Manager, Resource Assessment
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 798-4414; Fax: (306) 787-0620

S SPECIFIC RESTRICTION

(S4) A previously issued Lease of Space Agreement for Lsd 15 authorizes salt water disposal into the Dina Sand at the well located at 91/15-34-51-20W3. Inquiries should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 787-2610; Fax: (306) 787-0620

(S10) Acquisition of this parcel does not constitute ownership of any wells located on the parcel.

(S40) These lands are located within an active coal mining area and surface access may be restricted or prohibited on the following lands:

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of the Economy before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of the Economy
Telephone: (306) 787-2610; Fax: (306) 787-0620

LEASE PARCELS

SALE 363 - FEBRUARY 2, 2015

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

*****PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS*****

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	NW	20	4	30	1	64.75	160.00
2	Sec.	18	8	30	1	259.00	640.00
	Restriction A						
3	SE	20	15	30	1	259.00	640.00
	NE	20	15	30	1		
	SE	29	15	30	1		
	SW	29	15	30	1		
	SE & Lsds 9, 10 & 15 of Sec. 20, S/2 29: PNG from Surface to Top Precambrian Lsd 16 of Sec. 20: PNG from Base Three Forks Group to Top Precambrian						
4	NE	29	15	30	1	129.50	320.00
	NW	29	15	30	1		
	Restriction A						
5	SE	30	15	30	1	64.75	160.00
	Restriction A						
6	NW	6	5	33	1	64.75	160.00
7	Lsd 1 of Sec.	19	5	33	1	16.19	40.00
	Restriction B						
8	Lsds 2 & 7-10 incl. of Sec.	18	6	33	1	80.94	200.00
	Restriction A						
9	SW	18	6	33	1	64.75	160.00
	Restriction A						
10	SE	30	6	33	1	64.75	160.00
11	NE	30	6	33	1	64.75	160.00
12	Lsds 1 & 2 of Sec.	11	5	34	1	32.37	80.00
	Restriction A C						
13	Lsd 13 of Sec.	11	6	34	1	16.19	40.00
14	Lsds 7 & 8 of Sec.	24	6	34	1	32.37	80.00
15	Lsds 2 & 7 of Sec.	34	6	1	2	32.37	80.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
16	Lsds 3, 5 & 6 of Sec.	2	7	1	2	48.56	120.00
17	NW	2	7	1	2	64.75	160.00
18	SE	10	7	1	2	129.50	320.00
	SW	10	7	1	2		
	Restriction A						
19	Lsds 2, 7 & 8 of Sec.	28	9	1	2	48.56	120.00
20	SW	30	9	1	2	64.75	160.00
	Restriction A						
21	Lsds 9, 10 & 15 of Sec.	30	9	1	2	48.56	120.00
	Restriction A						
22	Lsds 4 & 5 of Sec.	7	2	2	2	61.28	151.43
	Ptns Lsds 3 & 6 of Sec.	7	2	2	2		
	Restriction A C E						
23	SE	18	2	2	2	194.25	480.00
	NW	18	2	2	2		
	NE	18	2	2	2		
	Restriction A						
24	Ptns. Lsds 7 & 8 of Sec.	26	3	2	2	30.71	75.89
	Restriction B E J						
25	Lsds 11 & 12 of Sec.	32	3	2	2	32.37	80.00
	Restriction B						
26	Lsds 7 & 8 of Sec.	34	3	2	2	226.62	560.00
	SW	34	3	2	2		
	NW	34	3	2	2		
	NE	34	3	2	2		
	Restriction A						
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
27	NW	10	4	2	2	64.75	160.00
28	Lsds 5, 12 & 13 of Sec.	22	4	2	2	48.56	120.00
	Restriction A B C K						
29	Sec.	29	4	2	2	291.37	720.00
	Lsds 1 & 2 of Sec.	30	4	2	2		
	Restriction A B C						
30	Lsd 3 of Sec.	18	1	3	2	16.19	40.00
	Restriction A K						
31	NW	7	2	3	2	64.75	160.00
	Restriction A C						
32	NE	4	3	3	2	64.75	160.00
33	NE	6	3	3	2	64.75	160.00
34	SE	10	3	3	2	226.62	560.00
	SE	11	3	3	2		
	NW	11	3	3	2		
	Lsds 1 & 2 of Sec.	15	3	3	2		
35	SE	4	4	3	2	64.75	160.00
	Restriction B						
	PNG from Base Midale Beds to Top Precambrian						
36	SW	4	4	3	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
37	NW	4	4	3	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
38	NE	4	4	3	2	64.75	160.00
	Restriction B						
	PNG from Base Midale Beds to Top Precambrian						
39	SE	6	4	3	2	64.75	160.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
40	SW	6	4	3	2	64.75	160.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
41	NW	6	4	3	2	64.75	160.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
42	NE	6	4	3	2	64.75	160.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
43	SE	7	4	3	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
44	NE	7	4	3	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
45	SE	8	4	3	2	129.50	320.0
	SW	8	4	3	2		
	PNG from Base Midale Beds to Top Precambrian						
46	NE	15	4	3	2	64.75	160.00
	Restriction B						
	PNG from Base Midale Beds to Top Precambrian						
47	Lsds 1 & 2 of Sec.	16	4	3	2	32.37	80.00
	Restriction B						
	PNG from Base Midale Beds to Top Precambrian						
48	SE	18	4	3	2	129.50	320.00
	SW	18	4	3	2		
	PNG from Base Midale Beds to Top Precambrian						
49	SE	22	4	3	2	64.75	160.00
	Restriction B						
	PNG from Base Midale Beds to Top Precambrian						
50	NE	22	4	3	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
51	SW	25	4	3	2	129.50	320.00
	NE	26	4	3	2		
	Restriction A						
52	Lsd 16 of Sec.	25	4	3	2	16.19	40.00
53	NE	4	5	3	2	64.75	160.00
	Lsds 9, 10 & 16: PNG from Surface to Top Precambrian						
	Lsd 15: PNG from Base Midale Beds to Top Precambrian						
54	SE	4	7	3	2	194.25	480.00
	SW	4	7	3	2		
	NW	4	7	3	2		
55	NE	22	7	3	2	64.75	160.00
	Restriction A						
56	WITHDRAWN						
57	NW	4	2	4	2	129.50	320.00
	NE	4	2	4	2		
	Restriction A B						
	PNG from Surface to Base Midale Beds						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
58	SE	16	2	4	2	64.75	160.00
	Restriction A B						
59	Lsds 3 & 4 of Sec.	16	2	4	2	63.94	158.00
	Ptn. Lsd 1 of Sec.	17	2	4	2		
	Lsd 2 of Sec.	17	2	4	2		
	Restriction A B E						
60	Lsds 15 & 16 of Sec.	17	2	4	2	32.37	80.00
	Restriction A B						
61	SW	17	2	4	2	129.50	320.00
	NW	17	2	4	2		
	Restriction A B						
62	Lsds 3 & 4 of Sec.	12	3	4	2	32.37	80.00
63	SE	20	7	4	2	64.75	160.00
	Restriction A						
64	Lsds 2-5 incl. of Sec.	20	1	5	2	126.56	312.73
	Ptns. Lsds 1, 6, 7 & 8 of Sec.	20	1	5	2		
	Restriction A E S40						
65	SW	11	2	6	2	64.75	160.00
	Restriction A B C X						
66	SE	28	2	6	2	129.50	320.00
	SW	28	2	6	2		
	Restriction X						
67	SE	6	6	6	2	64.75	160.00
68	SW	6	6	6	2	64.75	160.00
69	NW	6	6	6	2	64.75	160.00
70	NE	6	6	6	2	64.75	160.00
71	SE	8	6	7	2	64.75	160.00
	Restriction A						
72	NE	8	6	7	2	64.75	160.00
73	NW	10	6	7	2	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
74	Lsds 9 & 16 of Sec.	10	6	7	2	32.37	80.00
75	SE	15	6	7	2	64.75	160.00
	80.00[3] Interest						
76	NE	15	6	7	2	64.75	160.00
	80.00[2] Interest						
77	SE	32	8	7	2	64.75	160.00
	PNG from Surface to Base Frobisher-Alida Beds						
78	Lsds 5 & 6 of Sec.	32	8	7	2	32.37	80.00
	PNG from Surface to Base Frobisher-Alida Beds						
79	NW	32	8	7	2	64.75	160.00
	PNG from Surface to Base Frobisher-Alida Beds						
80	NE	32	8	7	2	64.75	160.00
	PNG from Surface to Base Frobisher-Alida Beds						
81	Sec.	34	7	15	2	259.00	640.00
	Restriction A B						
82	Sec.	2	8	15	2	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
83	Sec.	4	8	15	2	259.00	640.00
Restriction B							
84	Sec.	12	8	15	2	259.00	640.00

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
85	Sec.	34	16	12	3	259.00	640.00
Restriction S10							
86	Sec.	14	17	12	3	259.00	640.00
Restriction A							
87	Sec.	6	16	13	3	259.00	640.00
Restriction A B J							
88	Sec.	18	14	14	3	259.00	640.00
Restriction A B							
89	Sec.	11	15	14	3	259.00	640.00
Restriction A B							
90	Sec.	36	15	14	3	259.00	640.00
Restriction A B J							
91	Sec.	11	14	15	3	259.00	640.00
Restriction A							
92	Sec.	12	14	15	3	259.00	640.00
Restriction A							
93	Sec.	14	14	15	3	259.00	640.00
Restriction A							
94	Sec.	24	14	15	3	259.00	640.00
95	Sec.	9	14	16	3	259.00	640.00
Restriction A B							
96	Sec.	16	14	16	3	259.00	640.00
Restriction A B							
97	Sec.	21	14	16	3	259.00	640.00
Restriction A B							
98	NE	26	13	17	3	64.75	160.00
Restriction A B							
99	NE	1	14	17	3	113.31	280.00
Lsds 11, 12 & 14 of	Sec.	1	14	17	3		
Restriction B							
100	SW	5	15	17	3	97.12	240.00
Lsds 11 & 12 of	Sec.	5	15	17	3		
Restriction A B							
101	Sec.	6	15	17	3	259.00	640.00
102	Sec.	7	15	17	3	259.00	640.00
Restriction A							
103	Sec.	19	15	17	3	259.00	640.00
Restriction A B							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
104	Sec.	21	15	17	3	259.00	640.00
Restriction A B C							
105	SE	30	15	17	3	242.81	600.00
	SW	30	15	17	3		
	NE	30	15	17	3		
	Lsds 12, 13 & 14 of Sec.	30	15	17	3		
Restriction A							
106	Sec.	7	16	17	3	259.00	640.00
Restriction A B							
107	Sec.	18	16	17	3	259.00	640.00
Restriction A B C							
108	SE	28	13	18	3	242.81	600.00
	SW	28	13	18	3		
	NE	28	13	18	3		
	Lsds 12, 13 & 14 of Sec.	28	13	18	3		
Restriction A							
PNG from Surface to Base Vanguard Group							
109	Sec.	20	14	18	3	259.00	640.00
Restriction A							
110	Sec.	21	14	18	3	259.00	640.00
111	Sec.	25	14	18	3	259.00	640.00
Restriction A C							
112	NE	26	14	18	3	64.75	160.00
113	Sec.	5	15	18	3	259.00	640.00
Restriction A							
114	SE	17	15	18	3	129.50	320.00
	NE	17	15	18	3		
115	SE	18	15	18	3	145.69	360.00
	NE	18	15	18	3		
	Lsd 14 of Sec.	18	15	18	3		
Restriction A							
116	SE	23	15	18	3	129.50	320.00
	NE	23	15	18	3		
Restriction A B							
117	Sec.	24	15	18	3	259.00	640.00
Restriction A B							
118	SW	25	15	18	3	194.25	480.00
	NW	25	15	18	3		
	NE	25	15	18	3		
Restriction A B							
119	NW	33	15	18	3	178.06	440.00
	NE	33	15	18	3		
	Lsds 1, 7 & 8 of Sec.	33	15	18	3		
Restriction A							
120	SE	7	4	19	3	129.50	320.00
	NE	7	4	19	3		
121	NE	2	14	19	3	64.75	160.00
122	Lsds 13 & 14 of Sec.	15	14	19	3	32.37	80.00
Restriction A							
123	SE	22	14	19	3	129.50	320.00
	NE	22	14	19	3		
Restriction A							
124	Lsds 11, 12 & 14 of Sec.	27	14	19	3	48.56	120.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
125	SW	4	15	19	3	226.62	560.00
	NW	4	15	19	3		
	NE	4	15	19	3		
	Lsds 1 & 2 of Sec.	4	15	19	3		
	Restriction A B C						
126	Sec.	9	16	19	3	259.00	640.00
127	Sec.	10	16	19	3	259.00	640.00
	Restriction A						
128	Sec.	15	16	19	3	259.00	640.00
	Restriction A						
129	Sec.	16	16	19	3	259.00	640.00
130	NE	25	16	19	3	64.75	160.00
	PNG from Base Vanguard Group to Top Precambrian						
131	Sec.	9	12	20	3	259.00	640.00
132	Sec.	16	12	20	3	259.00	640.00
133	SE	32	12	20	3	124.34	307.25
	Ptn. NE	32	12	20	3		
	Restriction A E						
134	Sec.	19	13	20	3	259.00	640.00
	Restriction A						
135	Sec.	6	14	20	3	259.00	640.00
	Restriction A B C						
136	Sec.	34	14	20	3	259.00	640.00
	Restriction A B C						
137	Sec.	11	12	21	3	259.00	640.00
138	Sec.	12	12	21	3	259.00	640.00
139	Sec.	13	12	21	3	259.00	640.00
	Restriction A						
140	Sec.	14	12	21	3	259.00	640.00
141	Sec.	23	12	21	3	259.00	640.00
	Restriction A						
142	Sec.	24	12	21	3	259.00	640.00
	Restriction A						
143	Sec.	25	12	21	3	259.00	640.00
144	Sec.	13	13	21	3	259.00	640.00
	Restriction A						

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
145	Sec.	18	29	16	3	259.00	640.00
	Restriction A						
146	Sec.	28	29	16	3	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
147	Lsd 5 of	Sec. 24	24	17	3	16.19	40.00
	Restriction A K						
148		Sec. 3	29	17	3	1,036.00	2,560.00
		Sec. 4	29	17	3		
		Sec. 5	29	17	3		
		Sec. 6	29	17	3		
	Restriction A						
149		Sec. 7	29	17	3	518.00	1,280.00
		Sec. 18	29	17	3		
150		Sec. 14	29	17	3	259.00	640.00
	Restriction SIO						
151		Sec. 29	29	17	3	259.00	640.00
	Restriction A						
152		Sec. 22	28	18	3	777.00	1,920.00
		Sec. 27	28	18	3		
		Sec. 28	29	18	3		
	Restriction A C						
153		Sec. 29	28	18	3	1,036.00	2,560.00
		Sec. 30	28	18	3		
		Sec. 32	28	18	3		
		Sec. 33	28	18	3		
	Restriction A						
154		Sec. 35	28	18	3	518.00	1,280.00
		Sec. 36	28	18	3		
	Restriction A						
155		NW 17	29	18	3	323.75	800.00
		NE 17	29	18	3		
		NW 18	29	18	3		
		NE 18	29	18	3		
		SE 18	29	18	3		
156		Sec. 30	28	19	3	1,036.00	2,560.00
		Sec. 32	28	19	3		
		Sec. 6	29	19	3		
		Sec. 36	28	20	3		
	Restriction A B						
157		Sec. 24	29	19	3	259.00	640.00
	Restriction A						
158		Sec. 2	29	20	3	259.00	640.00
	Restriction B						
159		Sec. 18	33	21	3	259.00	640.00
	Restriction A						
160		Sec. 22	33	22	3	259.00	640.00
161		NE 26	33	22	3	64.75	160.00
162		Sec. 12	34	23	3	259.00	640.00
	Restriction A J						
163		Sec. 14	34	23	3	259.00	640.00
	Restriction A J						
164		Sec. 30	34	23	3	259.00	640.00
	Restriction A						
165		NE 26	33	25	3	64.75	160.00
166		SW 14	34	25	3	129.50	320.00
		NW 14	34	25	3		
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
167	Sec.	24	34	25	3	259.00	640.00
Restriction A S10							
168	Sec.	36	34	25	3	259.00	640.00
169	Lsd 4 of Sec.	16	36	25	3	16.19	40.00
Restriction S10							
170	NE	26	37	25	3	64.75	160.00
Restriction B S10							
171	Sec.	25	25	26	3	259.00	640.00
172	Sec.	27	25	26	3	259.00	640.00
173	Sec.	35	25	26	3	259.00	640.00
174	Sec.	3	26	26	3	259.00	640.00
175	Sec.	4	26	26	3	259.00	640.00
176	Sec.	5	26	26	3	259.00	640.00
177	Sec.	7	37	26	3	259.00	640.00
PNG from Base Mannville Group to Top Precambrian							
178	Sec.	30	27	27	3	259.00	640.00
Restriction A B C S10							
179	Sec.	32	34	27	3	259.00	640.00
Restriction A S10							
180	Sec.	34	34	27	3	259.00	640.00
Restriction A S10							
181	Sec.	1	37	27	3	259.00	640.00
Restriction A PNG from Base Mannville Group to Top Precambrian							
182	Sec.	2	33	28	3	259.00	640.00
Restriction A B							
183	SE	6	33	28	3	242.81	600.00
	SW	6	33	28	3		
Lsds 11, 13 & 14 of Sec.		6	33	28	3		
	NE	6	33	28	3		
Restriction A							

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
184	Sec.	34	51	20	3	259.00	640.00
Restriction A S4 S10 S/2, NW & Lsds 9, 10 & 16: PNG from Surface to Top Precambrian Lsd 15: PNG from Surface to Base Cummings Sand PNG from Base Dina Sand to Top Precambrian							
185	Lsd 13 of Sec.	11	48	21	3	16.19	40.00
Restriction A C S10							
186	Lsd 2 of Sec.	36	48	21	3	16.19	40.00
Restriction A S10 PNG from Surface to Base Mannville Group							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
187	Sec.	1	53	21	3	777.00	1,920.00
	Sec.	2	53	21	3		
	Sec.	11	53	21	3		
	Restriction A C						
188	Sec.	3	53	21	3	776.19	1,918.00
	Sec.	10	53	21	3		
	Sec.	15	53	21	3		
	Restriction A Secs. 3, 10 & S/2 15: PNG from Surface to Top Precambrian N/2 15: PNG from Base Mannville Group to Top Precambrian						
189	Sec.	4	53	21	3	1,036.00	2,560.00
	Sec.	5	53	21	3		
	Sec.	6	53	21	3		
	Sec.	7	53	21	3		
	Restriction A Sec. 4, S/2 & NE 5, Secs. 6, 7: PNG from Surface to Top Precambrian NW 5: PNG from Base Mannville Group to Top Precambrian						
190	Sec.	13	53	21	3	777.00	1,920.00
	Sec.	14	53	21	3		
	Sec.	24	53	21	3		
	Restriction A S10 N/2, SE & Lsds 4, 5 & 6 of Sec. 13, Sec. 14, Sec. 24: PNG from Surface to Top Precambrian Lsd 3 of Sec. 13: PNG from Base Mannville Group to Top Precambrian						
191	SE	23	53	21	3	64.75	160.00
192	NE	23	53	21	3	64.75	160.00
193	Sec.	27	53	21	3	1,035.89	2,559.75
	Sec.	33	53	21	3		
	Sec.	34	53	21	3		
	Sec.	3	54	21	3		
	Restriction A S10 S/2, NW & Lsds 10, 15 & 16 of Sec. 27, Secs. 33 & 34-53-21W3; Sec. 3-54-21W3: PNG from Surface to Top Precambrian Lsd 9 of Sec. 27: PNG from Base Mannville Group to Top Precambrian						
194	NW	36	53	21	3	129.50	320.00
	NE	36	53	21	3		
	Restriction A						
195	Sec.	4	54	21	3	259.00	640.00
196	SE	30	50	23	3	64.75	160.00
197	SE	26	52	23	3	226.62	560.00
	NW	26	52	23	3		
	NE	26	52	23	3		
	Lsds 3 & 6 of Sec.	26	52	23	3		
	Restriction A						
198	Sec.	13	38	24	3	259.00	640.00
	Restriction S10						
199	Sec.	24	44	24	3	259.00	640.00
	Restriction S10						
200	Lsd 7 of Sec.	35	50	24	3	16.19	40.00
	Restriction A						
201	NW	2	51	24	3	189.46	468.16
	NE	2	51	24	3		
	Water Ptns. Lsds 5 & 6 of Sec.	2	51	24	3		
	Water Ptns. Lsds 7 & 8 of Sec.	2	51	24	3		
	Restriction A E						
202	Lsd 2 of Sec.	4	51	24	3	16.19	40.00
	Restriction A C S10						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
203	Lsd 5 of Sec.	4	51	24	3	16.19	40.00
	Restriction A S10						
204	NE & Lsds 7 & 8 of Sec.	20	51	24	3	97.12	240.00
	Restriction A C						
205	Sec.	29	51	24	3	259.00	640.00
	Restriction A C						
206	Lsds 1, 7 & 8 of Sec.	30	51	24	3	48.56	120.00
	Restriction A						
207	SE	4	52	24	3	242.81	600.00
	SW	4	52	24	3		
	NW	4	52	24	3		
	Lsds 9, 15 & 16 of Sec.	4	52	24	3		
208	Lsd 2 of Sec.	11	52	24	3	16.19	40.00
	Restriction A S10						
209	Sec.	22	52	24	3	259.00	640.00
210	SE	33	45	25	3	129.50	320.00
	SW	33	45	25	3		
	Restriction A						
211	NE & Lsds 12, 13 & 14 of Sec.	33	45	25	3	113.31	280.00
	Restriction A						
212	Lsd 13 of Sec.	6	40	26	3	16.19	40.00
213	Sec.	4	43	26	3	259.00	640.00
	Restriction A C F S10						
214	Lsd 16 of Sec.	11	46	26	3	16.19	40.00
	Restriction S10						
215	Lsds 9 & 16 of Sec.	28	46	26	3	32.37	80.00
	Restriction A F S10						
216	Lsd 7 of Sec.	28	49	27	3	16.19	40.00
	Restriction A						
217	SE	29	50	27	3	129.50	320.00
	NE	29	50	27	3		
	Restriction A S10						
218	Lsd 5 of Sec.	6	51	27	3	16.19	40.00
	Restriction B S10						
219	Sec.	16	51	27	3	259.00	640.00
	Restriction A S10						
220	Sec.	30	51	27	3	259.00	640.00
	Restriction A						
	PNG from Base Lloydminster Sand to Top Precambrian						
221	Sec.	31	38	28	3	282.50	698.07
	Frac. Lsds 1, 8, 9 & 16 of Sec.	36	38	29	3		
	Restriction A S10						
222	NW	22	44	28	3	64.75	160.00
	Restriction S10						
223	Lsds 2 & 3 of Sec.	24	49	28	3	32.37	80.00
	Restriction K						